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# Investigation of hot char catalytic role in the pyrolysis of waste tires in a two-step process

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## Abstract

This study pursues the valorization of waste tires by pyrolysis using a different approach for tire parts, specifically, the tire tread rubber (TTR) and side wall rubber (SWR). TTR was used to produce a hot char with the purpose of using it in situ cracking catalyst. SWR was valorized by pyrolysis and in line catalytic reforming over TTR derived hot char in a two fixed bed reactor system. This work aims to improve the quality of pyrolysis products using TTR derived hot char as an inexpensive catalyst. The thermal decomposition behavior and products characteristics were tested by means of TG-FTIR, GC, GC-MS, nitrogen adsorption and SEM. Under reforming temperature of 500-550 °C, a high yield of valuable single ring aromatics (concentration in the oil of 50 %) was obtained. The yield of gas can reach 10.5 wt.% after pyrolysis reforming step, which just only 3.0 wt.% with pyrolysis step. The yield of undesirable byproducts as PAHs and carbon deposits was also limited. This strategy represents a novel and feasible alternative to traditional waste tire catalytic pyrolysis processes using expensive catalysts as zeolite.

Keywords: waste tire; hot char; in line reforming; product upgrading.

## 1. Introduction

With the significant increase in automobile transportation, the waste tire generation has continuously increased in the last decades. It has been reported that the annual global production of waste tire is about 1.7 million tons[1]. Waste tires have been regarded as "black pollution" due to their low recycling efficiency and the environmental problems associated with their improper handling. Many waste treatments were proposed for the waste tire disposing and recycling, i.e. incineration, landfill, retread, gasification and pyrolysis. Incineration is a very common disposal method for solid waste, but it produces more secondary pollution, especially dioxins in the case of waste tires [2]. Landfill has been gradually abandoned due to lots of land taken up and accidental fire risk. Retreading is suitable for tire that can be used one more time. Although these valorization routes play a certain role in disposal of waste tire, there are still some pollution generated and potential hazard existed[1].

In recent decades, waste tire pyrolysis treatments have been studied extensively because its environmental advantages. A considerable development of pyrolysis technologies was reached, amongst them, fixed beds[3], fluidized beds[4], spouted beds[5] and rotary kiln[6,7] are the most common reactor designs. In addition, different strategies have been proposed for the improvement of process performance or products quality as is the case of vacuum pyrolysis[8], microwave assisted pyrolysis[9], hydrogenative pyrolysis[10], co-pyrolysis[11,12] and catalytic pyrolysis[13,14].

Liquid oil or tire pyrolysis oil (PO) is main product obtained from waste tire pyrolysis, its high heating value and composition could promote its use as replacement for conventional fuels or further separation for high value chemicals (limonene, toluene and xylene)[15]. Pyrolysis char is a carbon–rich solid which composition and quality greatly influence tire pyrolysis economic feasibility. Tire char can be reutilized as carbon black[16] or upgraded to produce activated carbons especially suitable for the adsorption of heavy metals and other pollutants from water[17]. The yield of gases from tire pyrolysis is far less than those of PO and char. The most frequent use for the gas is to supply the heat required by the process[18].

Urged by the necessity of improving the quality of waste tire pyrolysis products, catalytic pyrolysis is gaining increasing attention. In this framework a wide variety of catalysts have been reported in the literature for this process, i.e., HZSM-5[19], HY[20], Al<sub>2</sub>O<sub>3</sub>[21], Na<sub>2</sub>CO<sub>3</sub> [22] and blast-furnace slag[6]. It is to note that the incorporation of catalyst to tire pyrolysis could greatly influence the quality and yield of oil, gas and char. The yield of gas is significantly increased after catalytic pyrolysis, especially operating with acid catalysts. Interestingly, high yields of valuable light olefins (ethylene, propylene and butenes) was reported[20]. In the same line, an improvement of PO composition was also pursued in catalytic pyrolysis, with the cracking of heavy oil fraction and the production of high added value chemicals, especially BTX[23], and the reduction of sulfur content[24] as main objectives. However, the role played by the catalyst and its influence on oil quality and composition need further examination and analysis[13]. Furthermore, the catalyst selection in waste valorization processes faces several challenges: (1) features as high activity, selectivity and stability are required. (2) the price of the catalyst must be low in order to guarantee the economy of the process. (3) it is also a problem to be solved how to recycle the used catalyst. In this regard, the utilization of waste derived char represents a cheap and feasible alternative for the full-scale development of waste tire catalytic pyrolysis. In fact, the activity of biomass and waste pyrolysis char for the cracking of gasification tars has been reported in the literature[25]. Some experiences in the utilization of waste derived chars for the cracking of pyrolysis volatiles have been reported[26]. The whole tire rubber was often used for derived char preparation. However, according to the different composition lies in the different part of tire, the tire rubber can be divided into tire tread rubber (TTR) and side wall rubber (SWR) [27]. TTR has high ash content (inorganic compounds), and SWR contains high volatiles matter content but low ash. The derived char of TTR has better surface area and potential catalytic activity than that of SWR. So, the TTR could be considered to prepare derived hot

char as inexpensive catalyst used in the pyrolysis process. Few reports investigate to use the TTR derived hot char as catalyst in pyrolysis.

In this work, a new economic method was developed for the improvement of the tire pyrolysis products quality. The tire was separated into TTR and SWR, and the derived TTR hot char was prepared. The reforming of the pyrolysis volatile using the hot char as catalyst was investigated. A wide experimental design was carried out, analyzing main process conditions (hot char preparation temperature, pyrolysis temperature, reforming temperature, hot char/side wall (HC/SWR) ratio and residence time) on product yields and their composition.

#### 2 Materials and Methods

2.1 Materials.

The waste tire (Maxxis 510) used in this study was obtained from a garage of Xi'an, China. Particle size of the pyrolysis feedstock influences the heat transfer and efficiency of pyrolysis reaction rate. Generally, the smaller the particles are, the better heat transfer, but it also offers higher pressure drop to carrier gas and grinding cost. The particle size for pyrolysis is reported to range between 0.4 mm and 2.0 mm [28]. The basic composition of tire includes rubber and fillers including carbon black, steel, sulfur, zinc oxide, processing oil and vulcanization accelerators. However, the composition of SWR and TTR are actually different. Accordingly, SWR and TTR were separated and cut into small pieces (~ 2.0 mm). Proximate analysis, ultimate analysis and higher heating value (HHV) analysis were used to characterize SWR and TTR. The characteristics of SWR and TTR as received are reported in Table 1.

Table 1. Property of waste tire used in this study

Proximate analysis (wt%, ar)				Ultimate analysis (wt%, ar)						
	М	V	А	FC	N	С	Η	S	Oa	HHV (MJ/kg)
SWR	0.53	68.59	2.99	27.89	0.48	80.51	7.06	1.59	7.37	37.74
TTR	0.9	63.74	12.96	22.39	0.42	65.93	5.98	1.65	13.06	34.73

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The two raw materials showed quite different properties. As can be seen from Table 1, the components of SWR and TTR are mainly different at ash content. The TTR contained much higher ash content (12.96 %) than that of SWR (2.99 %). In addition, the volatile content of SWR (68.59 %) is higher than that of TTR (63.74 %), which were quite similar with literature (i.e. 69.88 % vs. 65.70 %) reported[27]. The fixed carbon content of SWR (27.89 %) was also higher than that of TTR (22.39 %). The ultimate analysis indicates that C/H ratios for SWR and TTR were 11.40 % and 11.03 %, respectively. The TTR has more oxygen than SWR, almost double. The high heat value (HHV) investigated that SWR (37.74 MJ/kg) had a higher calorific value than TTR (34.73 MJ/kg).

2.2 Pyrolysis Experimental equipment and procedure

Pyrolysis experiments were conducted in a tubular electric furnace with two fixed beds operating in line, as shown in Figure 1.

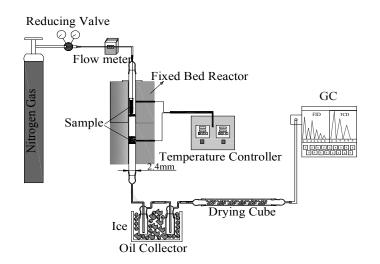


Figure 1. The schematic representation of pyrolysis and in line reforming unit.

In this study, two types of pyrolysis experiments were carried out. On the one hand, SWR (3.5 g) was pyrolyzed without TTR hot char in-line reforming for 1 hour in the upper section of the furnace at different temperature under atmospheric operating pressure. The pyrolysis volatiles were carried by 40 mL/min of nitrogen flow. On the other hand, pyrolysis and hot char in situ reforming runs, SWR (3.5 g) and TTR (different weight) were respectively placed

on upper and lower section furnace. First, hot char was prepared by pyrolysis of TTR sample using lower section furnace for 1.0 h with 100 mL/min of nitrogen flow at different temperatures. Then, SWR was pyrolyzed and pyrolysis volatiles were carried by 40 mL/min of nitrogen flow to the lower hot char bed for their catalytic transformation. To make pyrolysis volatile evenly distributed, four-layer quartz wool was used in pyrolysis reforming experiment, which were placed under and above of SWR and TTR respectively. In each run, prior pyrolysis reactions, nitrogen was fed in a constant flow rate of 100 mL/min and keep 20 minutes to ensure an inert atmosphere. After purged with nitrogen, the reactor was heated from room temperature to designated temperature at a heating rate of 30 °C/min, and then keep 1.0 h to ensure raw material complete pyrolysis, finally cooled down to room temperature. All pyrolysis products were collected for subsequent analysis. Char and PO were recovered from the reactor and condenser, respectively and weighted; gas product was collected in a gas tedlar bag and its yield was calculated by GC analysis using and external reference.

 In order to determine suitable operating conditions and understand their influence on process performance a wide experimental work was carried out. The influence of hot char preparation temperature over its catalytic activity was analyzed between 550 and 800 °C. The temperature effect was studied following two different strategies: i) Analyze its role over the reforming step (between 450 and 600 °C) but with a fixed pyrolysis temperature (600 °C) and ii) Study the combined effect of temperature in both reaction steps in the 450 to 600 °C range. Besides, the influence of HC/SWR ratio (between 0 and 1) and residence time (between 0 and 27.2s) was studied. The residence time of SWR pyrolysis volatile can be calculated by the formula. The corresponding residence time of different proportion is reported in Table 2.

$$T = \frac{60\pi r^2 H}{v}$$
(1)

	T—residence time, s;
	r —the radius of the reaction tube, mm;
	H—the height difference of TTR in reaction tube, m;
	v —the flow rate of carrier gas, mL/min.
Table 2.	The corresponding residence time of different proportion

Material Proportion	Height difference (cm)	Residence time (s) 40 mL/min 80mL/min			
		40 IIIL/IIIII	ount/mm		
0	0	0			
0.30	1.2	8.1			
0.324	1.3	8.8			
0.50	2.0	13.6	6.8		
0.75	3.0	20.3			
1.00	4.0	27.2			

2.3 Product Analysis

Proximate and ultimate analyses of SWR and TTR were tested in an automatic proximate analyzer (FO410C, Yamato, China) and elemental analyzer (Vario ELIII, Germany), respectively. The high heating value (HHV) of the samples was determined by an oxygen bomb calorimetry (SDC 5015, Sundy, China).

Thermal decomposition behaviors and functional groups of SWR and TTR were investigated by TG-FTIR analysis. The transfer line between the TG (EXSTAR 6000 TG/DTA 6300, Japan) and FTIR (IRAffinity-1S, Japan) apparatus was made of polytetrafluoroethylene with an internal diameter of 2 mm and length of 1.5 m. The gas generated in TG was analyzed by FTIR carried by nitrogen (75 mL/min). The temperature of the line was maintained at 200 °C. In each run, approximately 12 mg of the sample was placed in an alumina crucible. The sample was heated from ambient temperature to 900 °C at a heating rate of 30 °C/min under the nitrogen atmosphere (75 mL/min). Simultaneously the weight loss data and functional groups were recorded online.

Physical properties of pyrolysis chars were determined by physical adsorption-desorption instrument (JW-BK200B, China), which can evaluate the surface area and pore size distribution (micro-pore, mesopore and macro-pore) by resolving the nitrogen adsorption-

desorption isotherms at 77 K. Multipoint BET (Brunauer-Emme TTR-Teller) was used to determine the specific surface area (S<sub>BET</sub>), BJH (Barre TTR-Joyner-Halenda) method was utilized to calculate the mesoporous volumes[29]. Before the test, the samples (0.3 g) were outgassed at 300 °C for 3.0 h under vacuum atmosphere for removing moisture and impurities. The gaseous products were analyzed off-line by gas chromatography (GC) (Techcomp GC-7900) to quantify the concentrations of H<sub>2</sub>, N<sub>2</sub>, CH<sub>4</sub>, CO, CO<sub>2</sub>, C<sub>2</sub>H<sub>4</sub>, C<sub>2</sub>H<sub>6</sub>, C<sub>3</sub>H<sub>6</sub> and C<sub>3</sub>H<sub>8</sub>. The GC was equipped with a flame ionization detector (FID) and a thermal conductivity detector (TCD). Argon was used as carrier gas. The yield of pyrolysis gas was determined by external standard method with a standard gas.

The chemical composition of PO was determined by GC-MS (Agilent 7000B, America). SWR pyrolysis oils and pyrolysis reforming oils are mixed with dichloromethane (CH<sub>2</sub>Cl<sub>2</sub>) in a ratio of 1:50, and then, mixtures are heated for evaporation and the chromatographic peaks were identified according to the NIST library. The experiment started at 40 °C and the temperature was held there for 3 min, and then set to 280°C with heating rates of 4 °C/min. In addition, final temperature was kept for 5 min. Helium was used as the carrier gas with the flow rate of 30 mL/min, and the split ratio was 50:1. The injector temperature was 220 °C and sample dosage of 1 uL. The mass spectra were obtained from m/z 50~500.

- 3. Results and discussion
- 3.1 TG-FTIR analysis

Thermo-gravimetric (TG) and derivative thermo-gravimetric (DTG) curves of SWR and TTR at a constant heating rate of 30 °C/min under nitrogen atmosphere (75 mL/min) from room temperature to 900 °C are shown in Figure 2. As observed in Figure 2, the weight loss curves of both TTR and SWR are similar. Thermal decomposition started at 230 °C and almost finished at 600 °C. The solid residue yield at 600 °C was of 33.67 % for SWR and of 37.76 % in the case of TTR, with this difference being associated with their different composition. It

can be easily observed different degradation steps in the DTG curve of TTR and SWR. A significant weight loss peak at 462 °C (1.983 mg/min) with 46.398% weight loss rate on the DTG curve of TTR. Two sharp weight loss peaks on the DTG curve of SWR, which appeared at 408.20 °C (2.008 mg/min) with 21.703 % weight loss rate and 480 °C (2.039 mg/min) with 56.602 % weight loss rate respectively. According to previous literature the DTG peaks correspond to natural rubber (NR), styrene butadiene rubber (SBR) and butadiene rubber (BR) in raising temperature order[30].

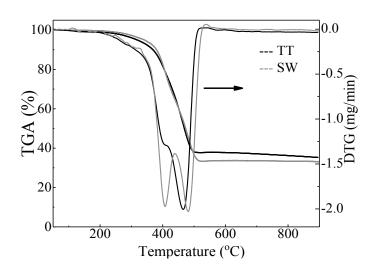
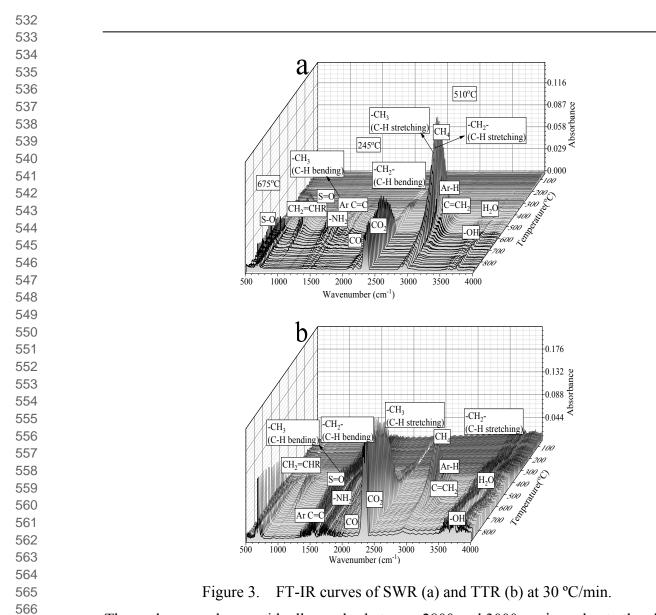


Figure 2. TG and DTG curves of SWR and TTR obtained at 30 °C/min.

The volatile generated in the thermo-gravimetric progress were transported to the infrared spectrometer through the gas transmission tube. The infrared spectrometer obtained the infrared spectrum diagram through real-time tracking and recording. The FTIR diagrams of SWR (a) and TTR (b) were shown Figure 3, respectively. The FTIR curves are really different due to their chemical structure. The FTIR curves of SWR and TTR proved that waste tire composition complex, SWR has a pure and simple composition than TTR.



The peaks were shown with all samples between 2800 and 3000 cm<sup>-1</sup> are due to the alkanes (-CH<sub>3</sub>, -CH<sub>2</sub> and C-H) presence. All samples had sharp peak around 3020 to 3100 cm<sup>-1</sup>, 1620 to 1670 cm<sup>-1</sup>, which indicates the alkenes (C=CH<sub>2</sub> and C=CH)[31]. It is to note that SWR has more alkanes than TTR. Three weak peaks were noticed between 3000 and 3100 cm<sup>-1</sup> in both samples. These peaks denote the aromatic hydrocarbons presence in SWR and TTR. Alcohols have the same hydroxyl group with phenols, and the vibration frequencies of O-H and C-O are their characteristic absorption. The peak of O-H usually situated at between 3200 and 3670 cm<sup>-1</sup>, which can be found in all the figures. Two peaks were noticed around 1050 cm<sup>-1</sup> and 1200 cm<sup>-1</sup> in both samples. According to these characteristic peaks, alcohol and phenols are present in pyrolysis volatiles derived from SWR and TTR. The strong peak between 1680

and 1750 cm<sup>-1</sup> at conjugated mode due to C=O inductive effect denotes aldehydes or ketones presence in all the samples. Two different peaks were shown at different bands between 2720 and 2820 cm<sup>-1</sup>, which further determined aldehydes presence in pyrolysis volatile. In both pyrolysis volatile of SWR and TTR, the peaks were noticed at between 1650 and 1690 cm<sup>-1</sup>, between 1420 and 1400 cm<sup>-1</sup>, which indicate amide presence[32]. The weak peak at between 1300 and 1400 cm<sup>-1</sup> was assigned to sulfur dioxide (SO<sub>2</sub>) in volatile. Two significant peaks were shown at between 670 and 810 cm<sup>-1</sup> (S-O stretching vibration), between 1340 and 1385 cm<sup>-1</sup> (-SO<sub>2</sub>- asymmetric stretching vibration), which indicate sulfonic acid presence in pyrolysis product. Briefly, the strong peak, between 2200 and 2400 cm<sup>-1</sup>, indicates CO<sub>2</sub> present in product. Two weak peaks next to CO<sub>2</sub> peak at between 2050 and 2200 cm<sup>-1</sup> prove CO present in pyrolysis product. The elements from functional groups are consistent with the results of element analysis.

The FTIR curves revealed that TTR was easily pyrolyzed than SWR due to TTR including more easy composition, such as amide and sulfur organic. The evolution of  $CO_2$  and CO from the SWR and TTR samples started at about 245 °C. With the temperature increasing, the  $CO_2$ and CO were gradually rose and formed a high intensity peak due to the decomposition of more stable ether. The  $CO_2$  intensity peak for SWR were about 700 °C lower than that of TTR about 730 °C, because TTR have more oxygen than SWR.

The release of  $CH_4$  from both samples started at about 340 °C and the  $CH_4$  intensity peaks at about 500 °C. The release of  $CH_4$  was mainly from decomposition of rubber. The  $CH_4$ significant peak for SWR about 500 °C is higher than that of TTR. The appearance of sulfonic acid from both samples was about 330 °C. The peak areas of sulfonic acid in TTR are higher than those in SWR since TTR has more sulfur than SWR.

3.2 Effect of hot char preparation temperature on in line reforming of pyrolysis volatile The influence hot char preparation temperature has on its catalytic performance has been studied between 550 and 800 °C. The pyrolysis and reforming steps were carried out at 550 °C. The results obtained in the pyrolysis step (without in line reforming) have been reported in order to assess the role played by the hot chars prepared at different temperatures.

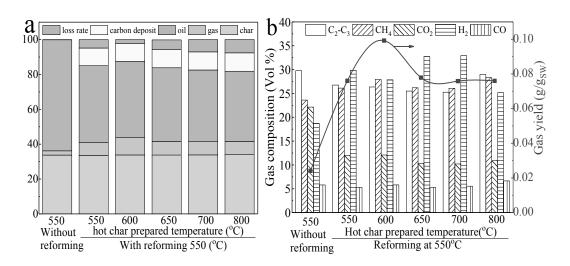


Figure 4. Influence of hot char prepared temperature on product distribution (a) and gas composition (b) in the in line reforming (550 °C) of pyrolysis volatiles (550 °C). HC/SWR ratio 0.5.

As observed in Figure 4 the utilization of TTR derived hot char as catalyst has a remarkable impact on product distribution (4a) and gas product composition (4b) for all the hot char preparation temperatures. As the result of long time pyrolysis, SWR could be completely pyrolyzed. The final yields of chars derived from SWR are almost unchanged. The gas yield of 2.4 wt.% obtained in the pyrolysis step at 550 °C was increased to around 7.5 wt.% after reforming for all the studied hot chars with the exception of that produced at 600 °C that showed a higher cracking activity and produced a higher gas yield (9.93 wt.%). Pyrolytic char tends to agglomerate at high temperature stage, agglomeration causes the decrease in specific surface area, which is one of the main reasons for smaller specific surface area of char. The bond agglomeration decreases and specific surface area increase of char derived at 800 °C and prepared long time. The specific surface area of char is one of the main reasons for cracking

reaction. The larger the specific surface area (see Table 4), the more yield of gas is produced. At 600 °C, the pores at surface of char for catalytic are more so that more gas yields produced, but from 600-800 °C the gas yields decreased due to agglomeration and more carbon deposit covering the active sites. Thus, the gas yields decrease from 600 °C to 800 °C. Since the specific surface area of char prepared at 800 °C is close to that of char prepared at 550 °C, the yield of gas produced by reforming of both is almost identical. The yield of oil varied from 63.71 to 40.29 wt.% before and after hot char reforming. In addition, a remarkable carbonaceous material deposition over char surface was observed, its value was around 10.24 wt.% independently of the char used. The results investigate that hot char have a significant encouragement on pyrolysis volatile reforming. And the increase of gas production at expenses of PO. According to FT-IR data (see Figure 3), small molecules firstly emits from the surface, followed by medium and large molecules. At first, small molecules are reformed on the lower char surface to produce smaller molecules of H<sub>2</sub> and carbon, which will block the active pore site of the hot char. Another part of molecular would be cracked on the surface of hot char to produce smaller molecules of volatile matter and carbon deposition on the surface of char. Thus, before and after catalytic reforming, the specific surface area of char changes greatly. This is also the reason of more yield of H<sub>2</sub> in the start and then falls down. The yield of  $CO_2$  is just the opposite, which drops first and then rises.

Gas yield and its composition of the pyrolysis step are compared with those after reforming at 550 °C using hot chars prepared at different temperatures in Figure 4b. This figure clearly reveals a significant modification of gas composition in the reforming step. The most relevant effect of pyrolysis volatiles reforming is the increase of H<sub>2</sub> concentration, from 18.7 % in pyrolysis step to values in the 25.2 to 32.9 % range for different hot chars. In addition, the concentration of CH<sub>4</sub> showed a clear increase. In spite of the fact that C<sub>2</sub>-C<sub>3</sub> hydrocarbons concentration slightly decreased after reforming, their yield markedly increased as the overall

gas yield is three times higher. From the previously mentioned results it can be concluded that the hot char prepared at different temperatures are suitable for the cracking of tire pyrolysis volatiles, being the differences observed in product yields and gas composition limited.

3.3 Effect of temperature on pyrolysis and in line reforming process

In this section the influence of temperature was analyzed with two different types of experiments: i) reforming temperature was varied between 450 and 600 °C with the pyrolysis step being performed at 600 °C, ii) the temperature of both pyrolysis and in line reforming was varied simultaneously in the 450 to 600 °C range. It should be noted that the hot char in these runs was prepared at 600 °C and the HC/SWR ratio of 0.5.

Figure 5a and 5b show the results obtained varying pyrolysis reforming temperature simultaneously. From figure 5a, with the increase of pyrolysis temperature, the yield and composition of gas has limited increase, only a limited dependence on pyrolysis temperature. However, the yield of gas obtained from pyrolysis reforming step can reach 10.5 wt.% at 600 °C, much higher than that on pyrolysis step. From these results it can be concluded that temperature has a much lower effect on pyrolysis step results than that on reforming step. This trend was previously reported in the literature in pyrolysis studies performed under slow heating rates[15,33], however, the effect of temperate is generally much relevant under fast pyrolysis conditions[34]. This result was associated with the fact that tire reach almost completely degraded high temperatures under slow heating rates, being the influence of varying final temperature limited. In the same line pyrolysis temperature varied only slightly gas and PO compositions.

Due to the fact that pyrolysis step showed a limited effect on volatile stream composition, the results obtained when the pyrolysis and reforming steps were varied simultaneously (Fig 5a and 5b) are similar to those obtained in the runs in which reforming temperature was modified

(Figure. 5c and 5d). In fact, in these experiments can be concluded that optimum conditions were in the 500 to 550 °C range as long as the higher yield of valuable single ring aromatics was obtained. However, higher yield of gas and high value chemicals were obtained in 600 °C. The gas and PO composition and yield modification in the reforming step clearly reveal the hot char positive role played by TTR derived char. Thus, in the gas fraction an important increase in the H<sub>2</sub> and CH<sub>4</sub> was reported. In the PO a significant formation of single ring aromatics was observed, while an important reduction of olefinic hydrocarbons was obtained. This indicates that in the reforming step the PO cracking reactions are associated with the increase of CH<sub>4</sub> and light hydrocarbons yield in the gas product. The modification of PO composition was mainly due to Diels-Alder condensation together with dehydrogenation of alkanes to alkenes reactions, followed by cyclization and aromatization[35]. It is to note that the latter reactions provoked a H<sub>2</sub> that justify its high yield in reforming products. The extent of these reactions was enhanced at high reforming temperature, moreover the aromatic ring condensation reactions were specially promoted which gave way to a remarkable increase of the PAHs yield[36]. It is to note that the previous described reaction mechanism for the cracking of tire pyrolysis volatiles is similar to that observed in the literature in the catalytic pyrolysis over different acid catalysts[20].

Figure 5c shows a remarkable effect of low-temperature reforming on product distribution, that is, the increase of temperature promoted PO cracking reactions to produce gases and the formation of solid residue over char was also enhanced. Thus, in the pyrolysis step a gas yield of 3 wt.% was obtained, with the gas mainly made up of light hydrocarbons (C1-C3) and CO2, being lower the H2 and CO contents (see Figure 5d). Cracking reactions are endothermic, and the higher the temperature is, the more favorable the cracking reaction is. After reforming step, the gas yield increased and also H<sub>2</sub> and CH<sub>4</sub> concentrations with this trend being more acute as reforming temperature was raised. In spite of the fact that C2-C3 fraction concentration

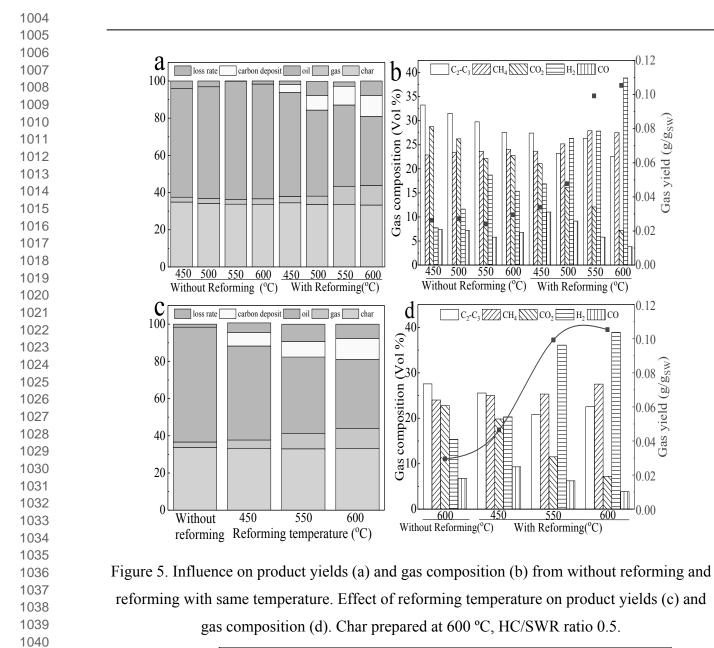
decreased with temperature, its yield remarkably increased due to the whole gas product yield growth. The results donate that low-temperature reforming make a certain positive influence on pyrolysis volatile. However, the same temperature reforming could make a bigger difference in the product distributions than low-temperature reforming.

The commented modification in the gas composition was directly related with the evolution of PO yield and composition with reforming temperature. This modification was evidenced in the results of GC-MS analyses from the PO obtained in the pyrolysis step and that after reforming, see Figure 6. In fact, even the visual observation of these pyrolysis oils reveals significant differences. Thus, the PO obtained in the pyrolysis step, is a heavy, tawny brown liquid. This oil would easily divide into two layers, heavy oil on bottom and light oil on top. This phenomenon was described in the literature[15]. However, the PO produced in the reforming step was a lighter black liquid. In fact, the GC-MS analyses of the pyrolysis and reforming POs reveal a higher presence of heavy compound in pyrolysis step oil than that in reforming one. In Figure 6a, a very sharp peak indicates the presence of D-limonene, this peak represents the 29.5 % of whole area. The high content of this compound in waste tire thermal pyrolysis oil, especially under fast pyrolysis conditions, has been widely reported[18,37]. However, the chromatogram corresponding to the PO obtained in the reforming process clearly shows large peaks of light compounds. Table 3 shows the detailed composition of PO produced under different reaction conditions. As observed, the reforming of pyrolysis volatiles favored the conversion of alkenes and cycloalkenes into aromatic hydrocarbons, with a remarkable yield of single ring aromatics. It is to note that the optimum reforming temperature to produce valuable single ring aromatics was 550 °C with a concentration in the PO of 47.08 %, a further increase of temperature to 600 °C reduced its concentration to 45.34 % while enhances the concentration of PAHs such as naphthalenes, indenes, phenanthrene and azulene. Moreover, the increase of reforming temperature

promoted the cracking of aliphatic acids and other oxygenates with a remarkable decrease in their yields. It should be noted that the heteroatomic compounds in the PO, such as nitrogen, sulfur and oxygen compounds, were associated with the tire additives, processing additives and vulcanization agents degradation[38].

Comparing with the results, the yield of gas obtained with pyrolysis step is lesser than that from varying pyrolysis reforming temperature simultaneously. Even at 450 °C reforming, the total gas yield is higher than that with pyrolysis step, but is far less than that with the same temperature reforming. The GC-MS analysis indicates that more high value chemicals in PO obtained from same temperature reforming than that of low-temperature reforming. The results donate that low temperature reforming make a certain positive influence on pyrolysis volatile. However, the same temperature reforming could make a bigger difference than low temperature reforming.

In fact, the interest of several tire catalytic pyrolysis studies in the literature is centered in the productions of BTX using zeolites as HZMS-5[39,40], HY[23,39], H $\beta$ [41] and USY[42]. This result is of great relevance due to the unexpressive nature of tire derived char in relation to more expensive zeolites and the high selectivity to light aromatics especially when the reforming step was performed between 500 and 550 °C. In fact, the single ring aromatics yields are of the same order of the aforementioned studies with different zeolites. Lesser Oxygenates, more indenes and naphthalenes included in oil obtained from reforming oil.



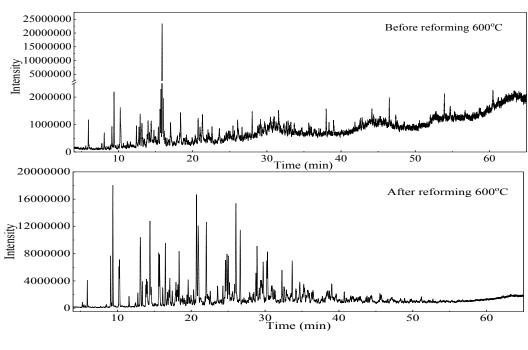


Figure 6. GC-MS analyses performed to the PO obtained in the pyrolysis step at 600 °C and after being reformed at 600 °C over a char prepared at 600 °C. HC/SW ratio 0.5. Table 3. The composition of the PO obtained in different pyrolysis and pyrolysis-reforming

experiments.

Compounds	Without reforming				With reforming						
•	450-	500-	550-	600-	450-	500-	550-	600-	600-	600-	600-
	N/A-	N/A -	N/A -	N/A -	450-	500-	550-	600-	550-	450-	600-
~	40	40	40	40	40	40	40	40	40	40	80
Single ring aromatics	18.95	18.33	20.24	16.13	38.45	50.66	47.07	42.47	47.08	41.98	45.34
Biphenyl	-	-	0.55	0.78	1.34	1.38	1.87	3.79	2.31	0.88	2.94
Fluorene- phenanthrene	-	-	-	-	0.72	0.72	0.71	3.49	0.98	0.6	2.01
Thiazole	-	-	-	1.21	1.40	1.55	1.79	1.28	1.86	1.28	1.25
Quinoline	0.93	0.92	0.95	0.90	1.14	0.90	0.78	0.49	0.73	0.96	0.43
Aliphatic acids	3.18	2.49	2.7	1.84	2.56	3.73	1.55	-	1.06	4.06	-
Indenes	2.49	2.97	2.41	2.74	3.10	6.19	14.17	17.8	15.94	4.77	16.39
Naphthalenes	2.33	0.79	1.27	1.96	5.65	7.29	16.98	23.19	19.61	4.11	24.45
Azulene	-	-	-	-	-	0.51	1.38	3.42	1.36	0.40	2.56
Alkenes	10.73	7.6	8.45	7.53	3.91	3.74	0.58	1.24	1.26	1.02	1.48
Cycloalkanes	1.84	2.83	3.57	2.84	1.09	0.49	-	-	-	1.27	-
Alkanes	1.11	0.83	1.42	1.20	7.84	6.11	3.86	-	2.86	5.88	0.62
Cycloalkenes	39.49	38.82	37.82	38.94	17.05	7.76	0.84	-	0.78	23.11	-
Thiophene	-	-	-	-	0.50	-	-	0.54	0.60	0.39	0.49
Nitriles	-	-	-	-	1.11	0.49	0.80	0.97	0.95	0.52	1.01
Oxygenates	12.73	10.3	11.28	9.79	7.33	5.85	1.12	0.69	1.45	8.05	0.53

450-450-40 means Pyrolysis temperature (°C) -reforming temperature (°C) -nitrogen flow rate (mL/min), N/A presents without reforming process. -means not detected

3.4 Effect of hot char/SWR ratio and residence time on in line reforming of pyrolysis volatile

In this section the influence the amount of char in the reforming reactor has on product yields and their composition was analyzed. These experiments were performed at 600 °C both in the pyrolysis and reforming reactors, in addition the hot char in the reforming step was also prepared at 600 °C. Figure 7 shows the product distribution and gas composition obtained with different HC/SWR ratios in the reforming step. It should be clarified that the experiment corresponding to HC/SWR = 0 correspond to the results obtained in the pyrolysis step. As observed in Figure 7a, the increase of the HC/SWR ratio promoted cracking reactions which greatly increase gas yield. Thus, a gas of 2.9 wt.% was obtained in the pyrolysis step and this value progressively increased up to 25.3 wt.% for a HC/SWR ratio of 1. The gas composition

was influenced by the modification of HC/SWR ratio. Figure 7b clearly shows an increase in the concentration of  $CH_4$  and  $H_2$ . In spite of the fact that  $C_2$ - $C_3$  slightly decreased their concentration with HC/SWR increase, its yields also remarkably increased considering the evolution of whole gaseous fraction yield.

However, this HC/SWR ratio should be carefully adjusted as long as it also provoked an increase in carbon deposition and therefore a reduction in the PO yield. In fact, the PO yield was of only 18.6 wt.% for a HC/SWR ratio of 1. Thus, the increase in HC/SWR ratio not only promotes cracking reactions to yields gases but also the reactions associated with the formation of coke or carbonaceous deposits over hot char. In fact, the increase of carbon deposit yield was closely related to aromatization and dehydrogenation reactions on the char surface. Aromatic compounds and alkenes are prone to be involved in reaction pathways leading to coke deposition, as they take part in hydrogen transfer and cyclisation reactions. Accordingly, the extent of these reactions increases as HC/SWR ratio was higher, and more coke was therefore deposited on the char bed.

According to the afore mentioned results, HC/SWR ratio should take values in the 0.5 range in order to promote the improvement PO composition but at the same time avoid over cracking and excessive condensation reactions to ensure a high PO yield.

The influence of HC/SWR in the in line catalytic pyrolysis of waste tires has been studied using different cracking catalysts. It could be remarked that the results reported in these studies were qualitatively similar to those of the present paper[39,42,43], i.e., the increase of the HC/SWR reinforced the catalyst cracking with an increase of the gas yield and a reduction of that of PO.

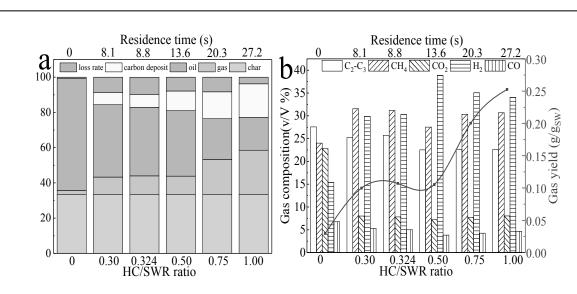


Figure 7. Influence of HC/SWR ratio and corresponding residence time on product distribution (a) and gas composition (b) in the in line reforming of pyrolysis volatiles. Pyrolysis and reforming temperature 600 °C and char prepared at 600 °C.

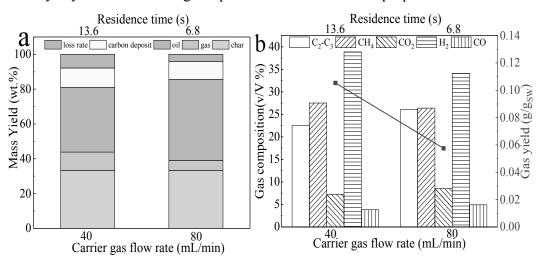


Figure 8. Influence of residence time on product distribution (a) and gas composition (b) in the in line reforming of tire pyrolysis volatiles. Pyrolysis and reforming temperature 600 °C, char prepared at 600 °C, HC/SW ratio 0.5.

In order to evaluate the influence that residence time has in the pyrolysis and in line reforming process the inert gas flow rate was varied between 40 and 80 mL/min (see Figure 8). Both pyrolysis and reforming temperature were of 600 °C, moreover, the TTR derived hot char was also prepared at 600 °C and the HC/SWR ratio was of 0.5. It is to note that the reduction of gas flow rate not only increased the residence time of tire pyrolysis volatiles in the reforming reactor but also increased their partial pressure. These conditions reinforce the catalytic role

of TTR derived hot char leading to higher extent of cracking reactions. Thus, the gas yield increased from 5.8 to 10.5 wt.% when the inert gas flow rate was reduced from 80 to 40 mL/min. In the same line the PO yield decreased from 46.6 to 37.1 % and that of carbon deposit increase from 10.4 to 11.2 % with the gas flow rate reduction. As a result of the higher activity of the hot char operating with low gas flow rate, the concentration of CH<sub>4</sub> and H<sub>2</sub> increased, that of C<sub>2</sub>-C<sub>4</sub> slightly decreased while those CO and CO2 remained almost constant. Therefore, gas flow rate reduction showed a similar qualitative effect to that observed when the HC/SWR ratio was increased. 3.5 Characterization of the char used in the reforming step 

The previously reported experimental results revealed a relevant catalytic role of TTR derived hot char in the transformation of tire pyrolysis volatiles. At the same time, a remarkable carbon deposition over the char was observed, especially when the reforming step was carried out at high temperatures. In this section the properties of the TTR hot chars prepared at different temperatures and the modification of their properties throughout the in line reforming are evaluated. Thus, the BET surface area, pore structure and SEM of char used before and after reforming were tested. The Table 4 summarizes the surface characteristics of the chars obtained at different temperatures before and after their utilization in the reforming step. The evolution of surface area with preparation temperature shows a minimum at 700 °C of 59.1 m<sup>2</sup>/g, however the values obtained at the maximum and minimum preparation temperatures, 550 and 800 °C, are both around 80 m<sup>2</sup>/g. The average pore diameters of all char are between 20 and 30 nm, which suggested the prevailing presence of mesopores. Although a reduced presence of micropores was also observed in some samples.

As observed in Table 4 the chars after the reforming step increased their surface area, in addition, the pore volume was higher after their utilization. These results reveal that the carbonaceous material deposited during the reforming step is of porous nature and enhances

the surface area of the catalysts instead of blocking the original porous structure of the char. 1302 1303 This may be due to the fact that the carbonaceous material deposits occur as small particles, 1304 1305 SEM also confirmed this point (see Figure 9 a, b). In fact, in Figure 9 reveals that more flocs 1306 1307 existed on the char after reforming than before. 1308 1309 1310 1311 SBET 1312 Char 1313 **Before reforming** 1314 1315 B-550 80.7 1316 B-600 67.9 1317 B-650 64.1 1318 **B-700** 59.2 1319 B-800 79.9 1320 After reforming 1321 A-550 96.7 1322 A-600 96.1 1323 1324

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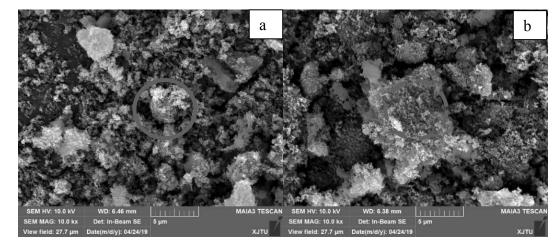
1356 1357

Table 4. Comparison of char structure before and after reforming.

V<sub>tot</sub>  $V_{\text{mec}}$ V<sub>mic</sub>  $D_p$ Meso-porous  $(cm^3/g)$  $(m^{3}/g)$  $(m^{3}/g)$  $(m^2/g)$ (nm) ratio (%) 100 0.505 25.0 0.505 0.371 21.9 0.346 0.0249 93.29 100 0.504 31.4 0.504 0.453 30.6 0.431 0.0223 95.08 20.9 0.396 0.0314 92.66 0.428 0.651 26.9 0.651 100 ---0.598 24.9 0.598 ---100 0.649 96.0 26.5 A-650 0.611 0.0379 94.16 A-700 90.6 0.632 27.9 0.596 0.0354 94.40 A-800 84.0 0.467 22.2 0.434 0.0324 93.06

--Means micro-porous not tested

Figure 9. SEM and images of B-600 (a) and A-600 (b)



## 4. Conclusion

The pyrolysis of side wall waste tire followed by the in line reforming of its derived volatiles over tire tread pyrolysis char was studied in an experimental unit made up of two fixed bed reactors. This process represents a novel and attractive alternative to conventional strategies and catalysts commonly applied waste tire catalytic pyrolysis. Interestingly, this material

showed a remarkable cracking activity and high selectivity. The reforming over TTR hot char showed a high selectivity to yield light compounds, especially the yields of valuable single ring aromatics and syngas. The yield of single ring aromatics varied from 38.45 to 50.66% after reforming and nearly twice as much as that in pyrolysis step. The optimum results in terms of single ring aromatics selectivity were obtained in the 500 to 550 °C range, a further increase in temperature promoted secondary reactions (over cracking and condensation) and an excessive yield of undesired products as PAHs and solid residue. The yield of gas varied from 3.0 to 10.5 wt. % before and after reforming with 40 mL/min nitrogen flow rate at 600°C. In the same line HC/SWR ratio (0.5) and gas flow rate (40 mL/min) must be carefully adjusted in order to get relatively better products. However, the hot char production temperature showed a limited effect on its performance of the reforming process which can be related with their similar features.

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